Scout Report sent out Noted in the NID File Location map pinned Approval or Disapproval Letter Date Completed, P. 8 A, or operations suspended Pin changed on location map Affidavit and Record of A & P Water Shut-Off Test Gas-Oil Ratio Test Wall Log Filed

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land (| Office |
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| Lease ! | U-04819 |
| Unit | |

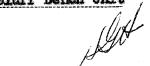
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| Bluff Bend | | | | | | | | |
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| tate names of and expecte | | DETA | ILS | OF WORK | | | | |
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Title ___ District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land | Office | | |
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| Loase | No. U- | 14819 | |
| T | Bluff | Bench | Unit |



| NOTICE OF INTENTION TO DRILL | 1 11 | | | - |
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| Rluff Bench | San Juan | · | Ütah | |
| (Field) | (County or Subdi | VISIOII) | (State or Territory) | |
| ied 12-3-59. j jte., 188' of 7" 23#, J- cement. 176 jts., 5747' of 4-1/2" 85 sacks cement. | | | | |
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| I understand that this plan of work must r | | | e operations may be comm | nenced. |
| I understand that this plan of work must r | | | e operations may be comm | nenced. |

Title Dist. Supt.

COMPANY THE CARTER OIL COMPANY

Well Name & No. BLUFF BENCH, Mell # 12

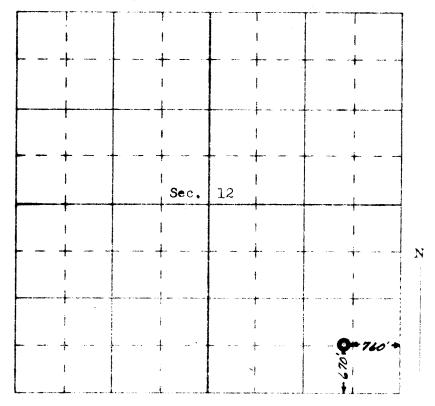
Lease No.

Location 670' FROM THE SOUTH LINE & 760' FROM THE EAST LINE

Being in RE SE SE

Sec. 12 T40 S R 21 E, S. L. M., San Juan County, Utah

Ground Elevation 4637! ungraded ground



Scale 4 inches equals 1 mile

Surveyed 21 November

19 59

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capital Building

| rease or Tract Bluff Bench Unit Field Wildcat State Utah Vell No. 12 Sec. 12 T. 40S R. 21E Meridian SIM County San Juan ocation 670 ft No. 15 Line and 760 ft W. of E Line of Section 12 Elevation 4644. The information given herewith is a complete and correct record of the well and all work done thereon of are as can be determined from all-available records. Signed B. M. Bradley fist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19 59 Finished drilling to TD: January 8, 19 60 OIL OR GAS SANDS OR ZONES (Denote gas by G) (Denote gas by G) (Denote gas by G) (Denote gas by G) No. 4, from to IMPORTANT WATER SANDS To. 1, from None to No. 3, from to CASING RECORD Size Weight Threads per Make Amount Kind of shee Cut and pulled from Perforated Purpose Purpose Perfoot Inch Perforated Perfoot Tinch Perforated Perfoot Tinch None 5670 Froduction Note: (1) These zones were tested but are not producting 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. | LOG OF OIL OR GAS WELL LOG OF OIL OR GAS WELL LOGATE WELL CORRECTLY Rumble Oil & Refining Company Operating Company Carter Division Address P. O. Box 3082, Durango, Colorado Lease or Tract Bluff Bench Unit Field Wildcat State Utah Well No. 12 Sec 12 T. LOS R. 2LE Meridian SIM County San Juan Location 670 ft. of S. Line and 760 ft. of E. Line of Section 12 Electric Lighty The information given herewith is a complete and correct record of the well and all work done thereor so far as can be determined from all-available records. Signed Date March 1, 1960 The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19.59 Finished drilling to TD: January 8, 19.60 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 No. 1, from 5382 to 5409 (9) No. 4, from to IMPORTANT WATER SANDS No. 3, from 5643 to 5682 No. 6, from to CASING RECORD Single Perfort Threads per Make Amount Eind of sheek of Cut and pulled from Perforted Purpose earling Per foot Them to No. 4, from 5660 5666 Production Solid Production 5381 5389 Test (1) Test (1) These zones were tested but are not producting 5507 5514 Test (1) Test (1) These zones were tested but are not producting 5507 5514. Test (1) Test (1) The service of the production 5381 5389 Test (1) Test (1) The service of the production 5381 5389 Test (1) Test (1) The service of the production 5381 5389 Test (1) Test (1) Test (1) The service of the production 5381 5389 Test (1) Test (1) Test (1) Test (1) The service of the production 5381 5389 Test (1) Test | | | | | | Sta | ate Capitoi Bun | amg | | - |
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| Humble Oil & Refining Company perating Company Carter Division Address P. O. Box 3082, Durango, Colorado pease or Tract Bluff Bench Unit Field Wildgat State Utah Pell No. 12 Sec 12 T. LoS R. 21E Meridian SIM County San Juan pocation 670 ft of S Line and 760 ft of E Line of Section 12 Elevation 4644 The information given herewith is a complete and correct record of the well and all work done thereon of are as can be determined from all available records. Signed B. M. Brafley Dist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19 59 Finished drilling to TD: January 8, 19 60 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR GAS SANDS OR JONES Completed: February 9, 1960 (Denote gas by G) No. 4, from to IMPORTANT WATER SANDS No. 5, from to No. 3, from 5613 to 5682 No. 6, from to CASING RECORD State Meight Threads per Intel Perfort | Humble 011 & Refining Company Operating Company Carter Division Address P. O. Box 3082, Durango, Colorado Lease or Tract Bluff Bench Unit Field Wildeat State Utah Well No. 12 Sec 12 T. 1008 21E Meridian Location 670 ft. No of S. Line and 760 ft W of E. Line of Section 12 Elevation 14011 The information given herewith is a complete and correct record of the well and all work done thereor so far as can be determined from all available records. Signed B. M. Bradley Dist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19 59 Finished drilling to TD: January 8, 19 60 OIL OR GAS SANDS OR ZONES No. 1, from 5382 to 5409 (G) No. 4, from to No. 2, from 5495 to 5534 No. 5, from to No. 3, from 5643 to 5682 No. 6, from to IMPORTANT WATER SANDS No. 1, from None to No. 3, from to No. 2, from to No. 4, from to CASING RECORD Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Ferforated From Tog. Casing RECORD Size 2945 8 J-55 188 Baker None 5660 5666 Producti Note: (1) These zones were tested but are not producing 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. MUDDING AND CEMENTING RECORD | L | TATE ME | · copper | | LOC | 5 OF C | ML OK G | AS V | v Eli | <u>.</u> |
| perating Company Carter Division Address P. O. Box 3082, Durango, Golorado ease or Tract. Bluff Bench Unit Field Wildcat State Utah Vell No. 12 Sec. 12 T. 1008 R. 21E Meridian SIM County San Juan ocation 670 ft No. 2 Sec. 12 T. 1008 R. 21E Meridian SIM County San Juan ocation 670 ft No. 2 Sec. 12 T. 1008 R. 21E Meridian SIM County San Juan ocation 670 ft No. 2 Sec. 12 T. 1008 R. 21E Meridian SIM County San Juan ocation 670 ft No. 2 Sec. 12 T. 1008 R. 21E Meridian SIM County San Juan The information given herewith is a complete and correct record of the well and all work done thereon of far as can be determined from all-available records. Signed Bo M. Bradley Fist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19 59 Finished drilling to TD: January 8, 19 60 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR GAS SANDS OR JOHN TO | Deperating Company Carter Division Address P. 0. Box 3082, Durango, Golorado Lease or Tract Bluff Bench Unit Field Wildcat State Utah Well No. 12 Sec. 12 T. 408 R. 21E Meridian Location 670 ft. 12 Elevation 16414 The information given herewith is a complete and correct record of the well and all work done thereor of far as can be determined from all available records. Signed B. M. Bradley Dist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19.59 Finished drilling to TD: January 8, 19.60 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 No. 1, from 5282 to 5409 (G) No. 4, from to 100. 3, from 5613 to 5682 No. 6, from to 100. 3, from 5613 to 5682 No. 6, from to 100. 3, from 5613 to 5682 No. 6, from to 100. 4, from to 100. 4, from to 100. 4, from 100. 5, from 100. | LO | CATE WEL | | | efining (| Company | 3 | , | . \$ | * |
| rease or Tract Bluff Bench Unit Field Wildcat State Utah Vell No. 12 Sec. 12 T. 10S R. 21E Meridian SIM County San Juan ocation 670 ft No. 15 Line and 760 ft W. of E Line of Section 12 Elevation 1614 The information given herewith is a complete and correct record of the well and all work done thereon of far as can be determined from all-available records. Signed B. M. Bradley flist. Supt. The summary on this page is for the condition of the well at above date. Commenced drilling December 3, 19.59 Finished drilling to TD: January 8, 19.60 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR GAS SANDS OR ZONES Completed: February 9, 1960 OIL OR, from 5282 to 5409 (G) No. 4, from to 10. 2, from 5495 to 5534 No. 5, from to 10. 2, from 5643 to 5682 No. 6, from to 10. 1, from None to No. 3, from to 10. 2, from to 10. 2, from to 10. 2, from 10. 2, from 10. 2, from 10. 2, from 10. 3, from 10. 3, from 10. 5682 No. 6, from 10. 1, from None to No. 4, from 10. 2, from 10. 2, from 10. 2, from 10. 2, from 10. 3, from 10. 5682 No. 6, from 10. 3, from 10. 5682 No. 6, from 10. 5682 | Lease or Tract. Bluff Bench Unit. Field Wildcat State Utah Well No. 12 Sec. 12 T. 108 R. 21E Meridian SIM. County San Juan Location 670 ft. No. of S. Line and 760 ft. Wood of E. Line of Section 12 Elevation 16014 The information given herewith is a complete and correct record of the well and all work done thereor of far as can be determined from all available records. Signed Date March 1, 1960 The summary on this page is for the condition of the well at above date. Supt. Commenced drilling December 3, 19.59 Finished drilling to TD: January 8, 19.60 OIL OR GAS SANDS OR ZONES Completed: February 9, 196 OOL OR GAS SANDS OR ZONES Completed: February 9, 196 No. 1, from 5382 to 5409 (G) No. 4, from to Complete for to Section 12 Elevation 14614 No. 2, from 5495 to 5534 No. 5, from to Section 12 Elevation 14614 No. 3, from 5643 to 5682 No. 6, from to Section 12 Elevation 14614 No. 3, from None to No. 4, from to Casing Record Casing Record Casing Record Casing Record Casing Record Verific Threads per Make Amount Kind of shoe Cut and pulled from From To Purpose 23 8 J-55 5747 Baker None 5660 5666 Froduction 15670 5676 Production 15670 5676 P | Operat | ting Com | | | | | P. 0. Box 30 | 82. Dur | ango, | Colorado |
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| No. 2, from 50.2 No. 6, from to | No. 2, from 5495 to 5534 No. 5, from to No. 3, from 5643 | No. 1, | from | 5382 | _ to5 | 409 (G) | No. 4, | from | t | o | |
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| Size Weight Threads per inch Make Amount Kind of shoe Cut and pulled from Perforated From To Purpose | Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Perforated From To Purpose | No. 3, | irom | 2043 | _ to2 | <u> </u> | No. 6, | from | to |) | |
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| Size Weight Threads per inch Make Amount Kind of shoe Cut and pulled from Perforated From To Purpose | Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Perforated From To Purpose | No. 2, | irom | | - to | | No. 4, | irom | te | O | |
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| Note: (1) These zones were tested but are not producing 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. 5398 5410 Test (1) | Note: (1) These zones were tested but are not producing 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. MUDDING AND CEMENTING RECORD | | 23 | | J - 55 | | Baker | None | | **** | |
| Note: (1) These zones were tested but are not producing 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. 5398 5410 Test (1) | Note: (1) These zones were tested but are not producing 5507 5514 Test (1) at present. They are above the production 5381 5389 Test (1) packer. 5398 5410 Test (1) | -1/2 | 9.5 | 8 | J- 55 | 5747 | Baker | None | | | Productio |
| at present. They are above the production 5381 5389 Test (1) packer. 5398 5410 Test (1) | at present. They are above the production 5381 5389 Test (1) packer. 5398 5410 Test (1) MUDDING AND CEMENTING RECORD | | | - | | | | | | | |
| packer. 5398 51:10 Test (1) | packer. 5398 5410 Test (1) MUDDING AND CEMENTING RECORD | Not | e: (1) | | | | | | | | |
| | MUDDING AND CEMENTING RECORD | | | | | are abo | ve the pro | duction | | | |
| | | | | packer. | | | <u> </u> | | 5398 | 5410 | Test (1) |
| MUDDING AND CEMENTING RECORD | | | | | MUDD | ING AND | CEMENTI | NG RECORD | | | |
| | CHARL I WAY | Gi | | 1 | | | | | | | |



| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|----------------|-----------|------------------------|-------------|-------------|--------------------|
| 7 | 197 | 170 | Halliburton | - | - |
| 4-1/2 | 5726 | 85 | Halliburton | | |
| | | | | | |
| | | | | | |

| Adapters—M | aterial | | Size | | | |
|----------------|---------------------------------------|----------------|----------------|----------------|---------------|-------------------|
| | | SHOO | TING R | ECORD | | |
| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
| | | | | | | |
| | 1 | ł | | | | |
| | | T | OOLS US | ED | 7.00 | |
| Rotary tools | were used from | Surface feet t | o 5751 | feet, | and from | feet tofeet |
| Cable tools we | ere used from No | one feet t | o | feet, | and from | feet to feet |
| Mo | mah 7 | 60 | DATES | | W-1 | 9 |
| | rch l, | , . | | | | ry 8, 19 60 |
| _ | _ | | <u>λ.ί</u> p | | | 54 W was oil; - % |
| | | % sediment. | G 11 | | | hio api |
| | | | »· | | | u. ft. of gas |
| Kock pre | essure, lbs. per s | q. in | MPLOYE | | st. GOR - 200 | 0:1 |
| | · · · · · · · · · · · · · · · · · · · | , Driller | WII LOTE | | | , Driller |
| | | , Driller | | | | , Driller |
| | | FORM | ATION R | ECORD | | • |
| FR OM- | то- | TOTAL FEET | | | FORMAT | TION |
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| | | ELECT | RIC LOG | TOPS | | |
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[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

NO CORES CUT.

- DST #1: 5224-5488. Tool open 2 hours. Opened with good blow, remained steady throughout test. Gas to surface in 25 minutes, too small to measure. Recovered 250. free oil, 420. highly oil & gas cut mud, 290. gassy salt water. ISIP 2110# in 1 hr.; IFP 160#; FFP 340#; FSIP 2080# in 2 hrs; HP 2710#.
- DST #2: 5623-5751. Tool open 2 hours. Good blow throughout test, gas to surface in 40 minutes, too small to measure. Recovered 215. HGCM, trace oil, 30. HOCM. IHP 2800#; ISIP 2155# in 1 hr; FFP 130#; FFP 55#; FSIP 2170# in 2 hrs; FHP 2790#.
- DST #3: 5360-5415. Tool open 2 hrs, gas to surface in 15 minutes, too small to measure. Recovered 450 gas cut mud, slight trace oil in top 30. ISIP 1115# in 1 hr; FFP 155#; FSIP 1160# in 2 hrs; IHP 2645#; FHP 2600#.

COMPLETION SUMMARY: Ran log, found cement top at 4850. Perforated 4-1/2" casing 5660-5666. & 5670-5676 with 2 shots per foot. Washed with 200 gal MCA, displaced out and spotted 100 gal XFW on perforations and soaked for 4 hrs., swabbed back. Treated with 2400 gal XFW, flushed with 24 bbls crude. Max & Min press 6000#, injection rate 7.2 bbls/min. Recovered load oil & acid water and swabbed 24 hours. Recovered 55 bbls oil & 4 bbls water.

Pulled tubing, set bridge plug at 5535' and perforated 5507-14' with 2 holes/ft. Spotted 200 gal MCA, soak 1 hr., reversed out, then spotted 100 gal XFW & soaked 4 hrs. Treated with 1400 gal XFW, max press 6000#, min press 5500#, inj. rate 6 bbl/min. Swabbed back load oil & acid water. Swabbed for 5 hours, recovered 5 bbls oil & 22 bbls water.

Pulled tubing & packer, set bridge plug at 5435. Perforated 5381-89 & 5398-5410 with 2 holes per foot. Spotted 200 gal MCA, wash for 1 hr., displaced out, spotted 100 gal XFW, soak 4 hrs., swabbed back. Treated with 2400 gal XFW @ 6000# then dropped 30 Nylon Balls and followed with 1600 gal XFW @ 6000#. Swabbed for 9½ hrs., did not recover all of load and acid water. Pulled tubing, cleaned out to 5680. Ran tubing and set packer at 5656, to produce perforations 5660-66 & 5670-76. Ran pump & rods. Set pumping unit & tank. Put well on pump on 2-8-60 and during first 24 hours, pumping through open tubing, produced 47 bbls oil & 40 bbls water. Well completed 2-9-60.

Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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| Land | No. U+C | 4819 | |
| | Bluff | | Und. |

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| | SUNDRY 1 | NOTICES | AND REP | ORTS O | N WELLS | |
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| | TION TO DRILL | | | | TING OR ACIDIZING | |
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| TO Releas | ntion to abandon w se Packer & C | omingle A2 | & B Zone Prox | luction | | |
| | (INDICATE | E ABOVE BY CHECK N | MARK NATURE OF REPOR | RT, NOTICE, OR OTH | ER DATA) | |
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| Bluff B | ench Unit | | 200 1 | 760 | . (F.) | 12 |
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| ne elevation | of the derrick | floor above se | a level is 4644 TAILS OF WO | . ft. RK | | |
| | | DE | IAILS OF WO | meths of proposed | casings; indicate muddin | ng jobs, ceme nt - |
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| 0 5751'; 1 660-66 & 1 | PBTD 5686'. • 5670-76', Pa | - Packer se radox B Zon | t at 5650', p e. | resently b | roducing irom | C 1 T 01 G 0 T |
| oth Parad 507-14 an | ex B Zone per d 5381-89 & | rforations 5398-5410'. | 5000-00 507Q- | 10. and ne | roduction by promosa A ₂ Zone | h-07 7 02 02 02 |
| arch dail | y average pr BO per day. | oduction ap | prox 16 B0 pe | r day, pre | sent producing | rate |
| ee attach | ed letter fo | r additions | l information | 1. | | |
| | | | | | | anged |
| I understand | | | | | efore operations may be o | Ommence. |
| ompany | Box 3082 | | CO., CARTER I | TATOTON | | |
| | Durango, Co | lorado | | 18 60 mg | M FORICHIALA FE W | San S. W. Western |
| ddress | | | | | (CRIGINAL) II. J. | |
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| | | | . | Б у | H. J. Flat District Engir | t |

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RIL

HUMBLE OIL & REFINING COMPANY CARTER DIVISION

Box 3082 Durango, Colorado April 18, 1960

Mr. Jerry Long District Engineer, U. S. G. S. Box 1809 Durango, Colorado

Dear Sir:

Attached is a standard request form soliciting permission to commingle production on the Humble Operated Bluff Bench Unit No. 12 well located in SE SE Section 12-T-hOS, R-21E, SIM, San Juan County, Utah.

Economic considerations prompt this request. As noted, the subject well is currently averaging twelve barrels of oil per day. At this producing rate, the well is near its economic limit, a situation where operating costs equal or exceed revenue from production. It is anticipated that permission to commingle will allow continued economic operation and also provide basic information necessary for a timely evaluation of reservoir potential in this area.

Thank you for your consideration in this matter.

Very truly yours,

B. H. BRADLEY

COPY (ORIGINAL) H. J. FLATT

BMB:HJF:jrc

Attach.

ce: C. B. Feight / Salt Lake City, Utah

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| Total Le Depth B | ail to | | | | | | | | | | | |

When used as ¼" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

| Plat made by | | | Date | |
|--------------|------|---------|------|--|
| ½" Base Map | | | Date | |
| | | (Comp.) | | |
| | | (Comp.) | | |
| | | (Comp.) | | |
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CAPY to HC

Budget Bureau No. 42-R

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| Land | Approval expires 12-31-60. | | | | |
|-------|----------------------------|--------|-------|--|--|
| Loaso | No. | -01819 | | | |
| 11 | Muff | Bench | Umi t | | |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
|---|---|------------------|
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | |
| | RK NATURE OF REPORT, NOTICE, OR OTHER DATA) | |
| | June 16, | ., 19. 61 |
| Eluff Bench Unit Vall No. 12 is located 670 ft from | om line and 760 ft. from E line of sec | 12 |

Muff Bench San Juan (County or Subdivision)

The elevation of the derrick floor above sea level is

(Twp.)

DETAILS OF WORK

(Range)

(Meridian)

(State or Territory)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

TD 5751.

SESE Section 12

(1/2 Sec. and Sec. No.)

Well has been plugged and abandoned as follows: Squeezed 12 sacks cement into perforations at 5580-5680'. Cement plugs 1570-1170', 19 sacks; 250-150, 21 sacks; and 30' to surface with 8 sacks. Intervals between plugs filled with mud. Regulation dry hole marker cemented in top of surface casing. h-1/2" casing out and pulled at 1520'. Location has been cleaned, pits filled and is ready for inspection.

Verbal approval secured from Mr. Jerry Long, by Mr. Harold Farris, to change location of cement plugs and point where pipe was cut. Free-point ran on casing and found to be stuck below 1520'.

| I understand t | that this plan of work must receive approval in writing by th | ne Geological Survey before operations may be commenced. | | | | |
|----------------|---|--|--|--|--|--|
| Company | Humble Oil & Refining Company | | | | | |
| Address | m 0 3 mm 4000 | | | | | |
| riddi coo | Durango, Colorado | By COPY (ORIGINAL) B. M. BRADLEY | | | | |
| | | B. N. Eradley Title Dist. Supt. | | | | |



COMMISSIONERS

C. R. HENDERSON CHAIRMAN

M. V. HATCH C. S. THOMSON

E. W. CLYDE W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

THE STATE OF UTAH

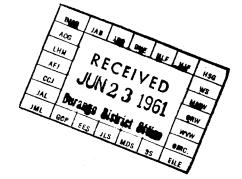
OIL & GAS CONSERVATION COMMISSION

310 NewHouse Building 10 EXCHANGE PLACE SALT LAKE CITY 11 PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS BOX 266 MOAB, UTAH

June 22, 1961



Humble Oil & Refining Company P. O. Box 3082 Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

We would like to thank you for the Subsequent Reports of Abandonment you furnished us for Wells No. Bluff Bench Unit 4, Bluff Bench Unit 8 and Bluff Bench Unit 12. However, no specific plugging and abandoning date was entered on these records.

We would very much appreciate your sending us the above mentioned information for said three wells.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG Dates for abandoning the above wells are as follows:

Bluff Bench Unit # 4 - June 3, 1961 Bluff Bench Unit # 8 - May 27, 1961 Bluff Bench Unit #12 - May 19, 1961

Humble Oil & Refining Company June 23, 1961